

# STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Sr.Mgr(EAC)/19

ISSUE DATE

9-Apr-24

DUE DATE

17-Apr-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period 19.02.2024 to 25.02.2024. (Week No.48/F.Y. 2023-24).**

Sir,  
Please find herewith with the Statement of Deviation charges for the period 19.02.2024 to 25.02.2024. (Week No.48/F.Y. 2023-24).  
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

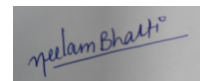
The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019  
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.  
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.

Yours faithfully



Manger(Energy Accounting)

**Deviation Settlement Account issued by Delhi SLDC for the period of 19.02.2024 to 25.02.2024. (Week No.48/F.Y. 2023-24).**

**Deviation Tariff structure for the Week**

**Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website**

**'Reference Charge Rate'**

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

**'Contract rate'**

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

**For deviation by way of Under-drawal/Over injection**

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

**For deviation by way of Over-drawal/under injection**

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max( 200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	



**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 19.02.2024 to 25.02.2024. (Week No.48/F.Y. 2023-24).**

ABSTRACT OF UTILITY-WISE Deviation CHARGES

**FOR PAYMENT PURPOSE**

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	1.73840	1.73840
2	G.T.STN.	0.00000	4.65911	4.65911
A)	IPGCL	0.00000	6.39751	6.39751
3	PRAGATI GT	0.00000	6.08269	6.08269
4	Bawana	0.00000	2.29608	2.29608
B)	PPCL	0.00000	8.37877	8.37877
5	EDWPCL	0.00000	5.70368	5.70368
6	BYPL	-37.91422	0.00000	-37.91422
7	BRPL	-92.21710	0.00000	-92.21710
8	TPDDL	-134.13597	0.00000	-134.13597
9	NDMC	-68.62985	0.00000	-68.62985
10	MES	0.00000	11.78788	11.78788
11	N.Railways	0.00000	8.52822	8.52822
12	Tehkhand	0.00000	1.52194	1.52194
C)	Total Delhi Deviation Amount	-332.89714	42.31799	-290.57915
12	*Regional Deviation NRPC	0.00000	520.20051	520.20051

Note

- i) \*Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.66

<b>(i)</b>	<b>Actual drawal from the grid in MUs</b>	429.424436
<b>(ii)</b>	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	-0.068760
	(b) Pargati	-0.078270
	(c) Bawana	46.384618
	(d) MSW Bawana	3.081989
	(e) EDWPCL	1.124106
	(f) Tehkhand	3.988008
	<b>Total</b>	<b>54.431691</b>
<b>(iii)</b>	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>483.856127</b>
<b>(iv)</b>	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	158.686097
	(b) BRPL	197.415837
	(c) BYPL	98.655381
	(d) NDMC	18.555877
	(e) MES	3.732114
	(f) BTPS	0.000000
	(g) RPH	0.024685
	(h) N.Railways	3.615375
	<b>Total</b>	<b>480.685365</b>
<b>(v)</b>	<b>Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus</b>	<b>3.170761</b>
<b>(vi)</b>	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.66</b>

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

ISSUE DATE 9-Apr-24

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 19.02.2024 to 25.02.2024. (Week No.48/F.Y. 2023-24).

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Feb-24	23.023516	22.705281	-0.318236	-8.74860
20-Feb-24	23.742365	23.317013	-0.425351	-20.60931
21-Feb-24	23.731316	23.381361	-0.349955	-11.50343
22-Feb-24	23.619748	23.285355	-0.334393	-21.88049
23-Feb-24	24.385097	23.846050	-0.539047	-25.94492
24-Feb-24	21.539604	21.044433	-0.495171	-23.00031
25-Feb-24	21.590106	21.106605	-0.483501	-22.44890
<b>Total</b>	<b>161.631752</b>	<b>158.686097</b>	<b>-2.9456553</b>	<b>-134.13597</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Feb-24	28.703577	28.406570	-0.297007	-9.66047
20-Feb-24	28.987249	28.494993	-0.492256	-26.48736
21-Feb-24	29.011887	28.675176	-0.336710	-11.46865
22-Feb-24	28.513104	27.968900	-0.544205	-33.50015
23-Feb-24	28.940857	28.790402	-0.150455	-7.34791
24-Feb-24	28.061855	28.019603	-0.042252	-2.45864
25-Feb-24	27.149352	27.060193	-0.089158	-1.29391
<b>Total</b>	<b>199.367880</b>	<b>197.415837</b>	<b>-1.9520432</b>	<b>-92.21710</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Feb-24	14.005790	13.800079	-0.205710	-5.96979
20-Feb-24	14.060734	13.812330	-0.248404	-17.59610
21-Feb-24	14.418929	14.365869	-0.053060	-1.53222
22-Feb-24	14.357299	14.084749	-0.272549	-13.17310
23-Feb-24	14.666521	14.609341	-0.057180	-0.12809
24-Feb-24	14.280427	14.108539	-0.171887	-7.03096
25-Feb-24	13.813061	13.874473	0.061411	7.51603
<b>Total</b>	<b>99.602760</b>	<b>98.655381</b>	<b>-0.9473791</b>	<b>-37.91422</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Feb-24	2.958356	2.773067	-0.185289	-2.26507
20-Feb-24	2.989368	2.771318	-0.218050	-7.63410
21-Feb-24	3.063374	2.750728	-0.312646	-8.60281
22-Feb-24	3.091691	2.720162	-0.371529	-10.94711
23-Feb-24	3.134138	2.737948	-0.396190	-14.30821
24-Feb-24	2.914866	2.493279	-0.421587	-11.41074
25-Feb-24	2.697969	2.309375	-0.388594	-13.46179
<b>Total</b>	<b>20.849763</b>	<b>18.555877</b>	<b>-2.2938856</b>	<b>-68.62985</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 19.02.2024 to 25.02.2024. (Week No.48/F.Y. 2023-24).**

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**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Feb-24	0.569779	0.561860	-0.007919	-0.16108
20-Feb-24	0.531085	0.540069	0.008985	0.77045
21-Feb-24	0.526521	0.532177	0.005656	0.40557
22-Feb-24	0.486713	0.523240	0.036527	4.51450
23-Feb-24	0.509288	0.542515	0.033227	3.11803
24-Feb-24	0.499289	0.525501	0.026212	1.60625
25-Feb-24	0.487169	0.506752	0.019583	1.53415
<b>Total</b>	<b>3.609843</b>	<b>3.732114</b>	<b>0.1222709</b>	<b>11.78788</b>

**F) Deviation FOR N.Railways**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Feb-24	0.540808	0.486664	-0.054143	-0.55352
20-Feb-24	0.510202	0.518752	0.008550	1.68634
21-Feb-24	0.511825	0.496879	-0.014946	0.31750
22-Feb-24	0.523100	0.518474	-0.004626	1.63016
23-Feb-24	0.535412	0.553922	0.018510	3.21429
24-Feb-24	0.509477	0.529006	0.019529	1.96425
25-Feb-24	0.517974	0.511678	-0.006296	0.26921
<b>Total</b>	<b>3.648797</b>	<b>3.615375</b>	<b>-0.0334213</b>	<b>8.52822</b>

**G) Deviation FOR RPH STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Feb-24	0.000000	0.003470	0.003470	0.15729
20-Feb-24	0.000000	0.003445	0.003445	0.25947
21-Feb-24	0.000000	0.003414	0.003414	0.21216
22-Feb-24	0.000000	0.003421	0.003421	0.29700
23-Feb-24	0.000000	0.003498	0.003498	0.30537
24-Feb-24	0.000000	0.003341	0.003341	0.24417
25-Feb-24	0.000000	0.004096	0.004096	0.26294
<b>Total</b>	<b>0.000000</b>	<b>0.024685</b>	<b>0.0246850</b>	<b>1.73840</b>

**H) Deviation FOR GT STATION, IPGCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Feb-24	0.000000	-0.011275	-0.011275	0.50612
20-Feb-24	0.000000	-0.010551	-0.010551	0.72016
21-Feb-24	0.000000	-0.010740	-0.010740	0.66208
22-Feb-24	0.000000	-0.010401	-0.010401	0.88868
23-Feb-24	0.000000	-0.010370	-0.010370	0.87333
24-Feb-24	0.000000	-0.008016	-0.008016	0.61108
25-Feb-24	0.000000	-0.007407	-0.007407	0.39766
<b>Total</b>	<b>0.000000</b>	<b>-0.068760</b>	<b>-0.0687600</b>	<b>4.65911</b>

**STATE LOAD DESPATCH CENTER**

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 19.02.2024 to 25.02.2024. (Week No.48/F.Y. 2023-24).**

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**I) Deviation FOR PRAGATI**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Feb-24	0.000000	-0.012006	-0.012006	0.71579
20-Feb-24	0.000000	-0.012318	-0.012318	1.01259
21-Feb-24	0.000000	-0.011298	-0.011298	0.80009
22-Feb-24	0.000000	-0.010452	-0.010452	0.91694
23-Feb-24	0.000000	-0.010632	-0.010632	0.90788
24-Feb-24	0.000000	-0.011304	-0.011304	0.85744
25-Feb-24	0.000000	-0.010260	-0.010260	0.87196
<b>Total</b>	<b>0.000000</b>	<b>-0.078270</b>	<b>-0.0782700</b>	<b>6.08269</b>

**J) Deviation FOR EDWPCL**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Feb-24	0.190523	0.187587	-0.002936	-0.06905
20-Feb-24	0.187050	0.191856	0.004806	-0.28394
21-Feb-24	0.184450	0.179565	-0.004885	0.06699
22-Feb-24	0.186900	0.151479	-0.035421	1.18113
23-Feb-24	0.184000	0.113770	-0.070230	2.62738
24-Feb-24	0.180000	0.136304	-0.043696	1.63184
25-Feb-24	0.184800	0.163545	-0.021255	0.54932
<b>Total</b>	<b>1.297723</b>	<b>1.124106</b>	<b>-0.1736165</b>	<b>5.70368</b>

**K) Deviation FOR BAWANA**

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Feb-24	6.480000	6.461033	-0.018967	0.71705
20-Feb-24	6.564801	6.559151	-0.005650	0.49397
21-Feb-24	6.579826	6.568443	-0.011383	0.52813
22-Feb-24	6.672171	6.666615	-0.005556	0.54618
23-Feb-24	6.815319	6.807037	-0.008282	0.65933
24-Feb-24	6.789045	6.825322	0.036277	-0.77019
25-Feb-24	6.498054	6.497017	-0.001037	0.12163
<b>Total</b>	<b>46.399215</b>	<b>46.384618</b>	<b>-0.0145972</b>	<b>2.29608</b>

**L) Deviation FOR Tehkhand**

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
19-Feb-24	0.621500	0.605380	-0.016120	0.23787
20-Feb-24	0.612800	0.596365	-0.016435	0.36196
21-Feb-24	0.624000	0.610667	-0.013333	0.15144
22-Feb-24	0.631300	0.633301	0.002001	-0.26810
23-Feb-24	0.638350	0.613037	-0.025313	0.46654
24-Feb-24	0.639800	0.608812	-0.030988	0.63070
25-Feb-24	0.326800	0.320447	-0.006353	-0.05846
<b>Total</b>	<b>4.094550</b>	<b>3.988008</b>	<b>-0.1065422</b>	<b>1.52194</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017